



Liberty Utilities (CalPeco Electric) LLC  
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August 29, 2025

**VIA EMAIL ONLY**

***EDTariffUnit@cpuc.ca.gov***

**Advice Letter No. 271-E-A  
(U 933-E)**

California Public Utilities Commission  
Energy Division, Tariff Unit  
505 Van Ness Avenue, 4th Floor  
San Francisco, CA 94102-3298

**Subject: Supplemental Energy Cost Adjustment Clause and CARE Rate Changes**

Liberty Utilities (CalPeco Electric) LLC (U 933 E) (“Liberty”) hereby submits this Supplemental **Tier 1** Advice Letter (“AL”) to revise its Energy Cost Adjustment Clause (“ECAC”) and Greenhouse Gas (“GHG”) rates, in accordance with D.25-08-012, and to revise the associated tariffs.

In addition, Liberty is updating Public Purpose Program (“PPP”) rates on the associated tariff sheets with the approval of AL 250-E. The PPP rates were updated in the billing system and effective February 1, 2025.

Finally, Liberty submits this Advice Letter to true-up the differential amount of the October 2025 climate credit, in accordance with D.25-08-012.

**Purpose**

This Advice Letter revises Liberty’s ECAC rates applicable to various rates classes, as well as Greenhouse Gas (“GHG”) climate credits applied to domestic and A-1 rate classes. The revisions are based on rates authorized in D.25-08-012. This Advice letter also revises PPP rates applicable to various rate classes, in accordance with AL 250-E. Additionally, in compliance with Ordering Paragraph (“OP”) 3 of D.25-08-012, Liberty submits this advice letter to implement a true-up as part of the October 2025 residential climate credit. Updated tariff sheets are included in Attachment A.

The affected tariff pages include:

**Preliminary Statement**

Section 6 – Energy Cost Adjustment Clause

Section 20 – Greenhouse Gas Revenue Balancing Account (GHGRBA)

**Rate Schedules**

1. D-1 Domestic Service

2. TOU D-1 Time-Of-Use Domestic Service
3. TOU D-1 Time-Of-Use Electric Vehicle Service
4. CARE Domestic Service
5. A-1 Small General Service
6. TOU A-1 Time-Of-Use Small General Service
7. TOU A-1 Time-Of-Use Electric Vehicle Service
8. A-2 Medium General Service
9. TOU A-2 Time-Of-Use Medium General Service
10. TOU A-2 Time-of-Use Electric Vehicle Service
11. A-3 Large General Service
12. A-3 Electric Vehicle Service
13. PA Optional Interruptible Irrigation Service
14. SL/OL Street and Outdoor Lighting

### **Discussion**

Ordering Paragraph 1 of D.25-08-012 adopts and approves a Settlement Agreement between Liberty, A-3 Customer Coalition, and the Public Advocates Office. The Settlement Agreement includes a twenty-four (24)-month amortization of the under-collection and ECAC revenue requirement of \$56.782 million and a semi-annual Climate Credit of \$71.98 for Residential and Small Business Customers. Ordering Paragraph 2 of D.25-08-012 directs Liberty to file a Tier 1 Advice Letter to implement the adopted ECAC revenue requirement and tariff changes.

Ordering Paragraph 3 of D.25-08-012 requires the submission of this advice letter to implement a true-up as part of the October 2025 residential climate credit. In April 2025, Liberty distributed the previously authorized amount of \$80.25, rather than the \$71.98 adopted in the Settlement Agreement. As a result, customers received an additional \$8.27 in the April 2025 climate credit payout. Liberty will true-up the differential amount in the October 2025 payout. Customers will receive a climate credit of \$63.71 in October 2025.

The revised rates will result in the following rate impact by customer segment:

| Class            | 2023 ECAC Rate | 2024 ECAC Rate | Rate Impact % |
|------------------|----------------|----------------|---------------|
| Residential - T1 | \$0.07517      | \$0.09657      | 28.5%         |
| Residential - T2 | \$0.07517      | \$0.09657      | 28.5%         |
| A-1              | \$0.07517      | \$0.09657      | 28.5%         |
| A-2 Winter       | \$0.07517      | \$0.09657      | 28.5%         |
| A-2 Summer       | \$0.07517      | \$0.09657      | 28.5%         |
| A-3 Winter On    | \$0.07517      | \$0.09657      | 28.5%         |
| A-3 Winter Mid   | \$0.07517      | \$0.09657      | 28.5%         |
| A-3 Winter Off   | \$0.07517      | \$0.09657      | 28.5%         |
| A-3 Summer On    | \$0.07517      | \$0.09657      | 28.5%         |
| A-3 Summer Off   | \$0.07517      | \$0.09657      | 28.5%         |
| SL               | \$0.07517      | \$0.09657      | 28.5%         |
| OL               | \$0.07517      | \$0.09657      | 28.5%         |
| PA               | \$0.07517      | \$0.09657      | 28.5%         |

### **Effective Date**

Liberty requests that this **Tier 1** advice letter be effective as of September 1, 2025.

### **Protests**

Anyone wishing to protest this advice letter may do so by letter sent via U.S. mail, facsimile, or email, any of which must be received no later than September 21, 2025, which is 20 days after the date of this advice letter. There are no restrictions on who may submit a protest, but the protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. Protests should be mailed to:

California Public Utilities Commission  
Energy Division, Tariff Unit  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, CA 94102-3298  
Facsimile: (415) 703-2200  
Email: [edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

The protest should also be sent via email and U.S. Mail to Liberty Utilities (CalPeco Electric) LLC at the address shown below on the same date it is mailed or delivered to the Commission:

Liberty Utilities (CalPeco Electric) LLC  
Attn: Advice Letter Protests  
933 Eloise Avenue  
South Lake Tahoe, CA 96150  
Email: [CaseAdmin@libertyutilities.com](mailto:CaseAdmin@libertyutilities.com)

Energy Division Tariff Unit  
California Public Utilities Commission  
August 29, 2025  
Page 4

**Notice**

In accordance with General Order 96-B, Section 4.3, a copy of this advice letter is being sent electronically to parties shown on the attached service list. The advice letter is also being sent electronically to Liberty's 2022 GRC service list and Liberty's 2023 ECAC service list.

If additional information is required, please do not hesitate to contact me.

Respectfully submitted,

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

/s/ Elly O'Doherty

Elly O'Doherty

Manager, Rates and Regulatory Affairs

cc: Liberty General Order 96-B Service List  
A.21-05-017 Service List  
A.22-11-018 Service List

**PRELIMINARY STATEMENT**  
(Continued)

**6. ENERGY COST ADJUSTMENT CLAUSE (ECAC) (continued)**

J. Energy Cost Adjustment Account (continued)

- (2) A credit entry (debit entry, if negative) equal to the amount of recorded Balancing Rate revenue during the month reduced by the Franchise Fees and Uncollectible Accounts Expense.
- (3) A credit entry equal to the amount of any cash refunds, including associated interest, received from its fuel or purchased power suppliers on and after the Revision Date and applicable to retail energy sales.
- (4) A debit entry (credit entry, if negative) equal to the average of the beginning and ending balance multiplied by the Interest Rate.

K. Billing Factors

The following factors are in effect for the period shown:

Energy Cost Adjustment Clause Billing Factor \$/kWh

| Residential |                                |                              |                    |                    |
|-------------|--------------------------------|------------------------------|--------------------|--------------------|
|             | D-1, DS-1,<br>DM-1<br>Baseline | D-1, DS-1,<br>DM-1<br>Excess |                    |                    |
| Offset      | 0.05765 (R)                    | 0.05765 (R)                  |                    |                    |
| Balancing   | <u>0.03892 (I)</u>             | <u>0.03892 (I)</u>           |                    |                    |
| Total       | 0.09657 (I)                    | 0.09657 (I)                  |                    |                    |
| Commercial  |                                |                              |                    |                    |
|             | A-1                            | A-2<br>Winter                | A-2<br>Summer      | PA                 |
| Offset      | 0.05765 (R)                    | 0.05765 (R)                  | 0.05765 (R)        | 0.05765 (R)        |
| Balancing   | <u>0.03892 (I)</u>             | <u>0.03892 (I)</u>           | <u>0.03892 (I)</u> | <u>0.03892 (I)</u> |
| Total       | 0.09657 (I)                    | 0.09657 (I)                  | 0.09657 (I)        | 0.09657 (I)        |

(continued)

**PRELIMINARY STATEMENT**  
(Continued)

**6. ENERGY COST ADJUSTMENT CLAUSE (ECAC) (continued)**

K. Billing Factors (continued)

|           | Commercial                       |                                  |                                   |                                   |                           |
|-----------|----------------------------------|----------------------------------|-----------------------------------|-----------------------------------|---------------------------|
|           | A-3<br>On-Peak<br>Winter         | A-3<br>Mid-Peak<br>Winter        | A-3<br>Off-Peak<br>Winter         | A-3<br>On-Peak<br>Summer          | A-3<br>Off-Peak<br>Summer |
| Offset    | 0.05765 (R)                      | 0.05765 (R)                      | 0.05765 (R)                       | 0.05765 (R)                       | 0.05765 (R)               |
| Balancing | <u>0.03892 (I)</u>               | <u>0.03892 (I)</u>               | <u>0.03892 (I)</u>                | <u>0.03892 (I)</u>                | <u>0.03892 (I)</u>        |
| Total     | 0.09657 (I)                      | 0.09657 (I)                      | 0.09657 (I)                       | 0.09657 (I)                       | 0.09657 (I)               |
|           | SL (per bulb)<br>5,800<br>Lumens | SL (per bulb)<br>9,500<br>Lumens | SL (per bulb)<br>22,000<br>Lumens |                                   |                           |
| Offset    | 1.67 (R)                         | 2.36 (R)                         | 4.70                              |                                   |                           |
| Balancing | <u>1.13 (I)</u>                  | <u>1.60 (I)</u>                  | <u>3.07 (I)</u>                   |                                   |                           |
| Total     | 2.80 (I)                         | 3.96 (I)                         | 7.77 (I)                          |                                   |                           |
|           | OL (per bulb)<br>5,800<br>Lumens | OL (per bulb)<br>9,500<br>Lumens | OL (per bulb)<br>16,000<br>Lumens | OL (per bulb)<br>22,000<br>Lumens |                           |
| Offset    | 1.67 (R)                         | 2.36 (R)                         | 3.86 (R)                          | 4.90 (R)                          |                           |
| Balancing | <u>1.13 (I)</u>                  | <u>1.60 (I)</u>                  | <u>2.61 (I)</u>                   | <u>3.31 (I)</u>                   |                           |
| Total     | 2.80 (I)                         | 3.96 (I)                         | 6.47 (I)                          | 8.21 (I)                          |                           |

**20. GREENHOUSE GAS REVENUE BALANCING ACCOUNT (GHGRBA)**

(continued)

iv. CHANGES IN RATES

(1) Continued

The cost and revenue balances accumulated in the GHG cost sub-account and the GHG Revenue Balancing Account will be amortized so that all deferred costs are recovered and all deferred revenues are distributed within 24 months.

(2) Carbon Pollution Permit Cost

Beginning on July 1, 2020 Liberty Utilities will include on all customer bills a charge to reimburse Liberty Utilities for costs incurred and estimated to incur to remain compliance with Decision 20-05-044. This cost is applicable to all customer classes. It is based on monthly kilowatt usage and will be at a rate of \$0.01505 per kilowatt hour. (R)

This cost will be updated minimally on an annual basis.

(3) California (CA) Climate Credit

Beginning on July 1, 2020 Liberty Utilities will issue a California Climate Credit in compliance with Decision 20-05-044. There are three customer sub-classes that are eligible for the credit.

a. Emission-Intense and Trade-Exposed (EITE) Customers

Customers in this sub-class meet the California Air Resource Board's leakage risk Industry Assistance definition as adopted in ARB's Cap-and-Trade program. The credit amount will be calculated pursuant to Decision 12-12-033.

b. Small Businesses

Small business is defined as non-residential entities on a General Service or Agricultural tariffs whose electric demand does not exceed 20 kilowatts in more than three months of the proceeding twelve month period. Eligibility will be determined during Liberty Utilities' annual rate migration process and remain in effect until the next migration process.

Small business customers with a customer charge in the month proceeding the credit being processed will receive an on-bill semi-annual credit of \$63.71. (R)

(Continued)

**20. GREENHOUSE GAS REVENUE BALANCING ACCOUNT (GHGRBA)**  
(continued)

iv. CHANGES IN RATES

(3) California (CA) Climate Credit (continued)

c. Residential Customers

Customers with an active D-1 tariff account with a customer charge in the month preceding the credit being processed will receive an on-bill semi-annual credit of \$63.71.

**(R)**

The amount of the credit will be determined annual pursuant to Decision 12-12-033.

**SCHEDULE NO. D-1**

Page 1

**DOMESTIC SERVICE****APPLICABILITY**

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service (i.e., demand response, vehicle-grid integration, etc.). All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

**TERRITORY**

Entire California Service Area.

**RATES****Customer Charge**

Per meter, per month

\$13.83

**Energy Charges (Per kWh)****Residential Permanent Customers (see definition in Rule 1)**

A. For Quantities up to and Including Baseline Quantities (See Special Condition 2):

| Distribution | Generation <sup>1</sup> | Vegetation <sup>2</sup> | Greenhouse Gas<br>(GHG) | SIP <sup>4</sup> | PPP <sup>5</sup> | GRCMA <sup>6</sup> | BRRBA <sup>7</sup> | MARBA <sup>8</sup> | Total         |
|--------------|-------------------------|-------------------------|-------------------------|------------------|------------------|--------------------|--------------------|--------------------|---------------|
| \$0.13577    | \$0.11573 (I)           | \$0.00000               | \$0.01505 (R)           | \$0.00072        | \$0.00417        | \$0.00000          | \$0.00659          | \$0.01318          | \$0.29121 (I) |

B. For Quantities in Excess of Baseline Quantities (See Special Condition 2):

|           |               |           |               |           |           |           |           |           |               |
|-----------|---------------|-----------|---------------|-----------|-----------|-----------|-----------|-----------|---------------|
| \$0.16040 | \$0.13192 (I) | \$0.00000 | \$0.01505 (R) | \$0.00072 | \$0.00417 | \$0.00000 | \$0.00659 | \$0.01318 | \$0.33202 (I) |
|-----------|---------------|-----------|---------------|-----------|-----------|-----------|-----------|-----------|---------------|

**Residential Non-Permanent Customers (see definition in Rule 1)**

|           |               |           |               |           |           |           |           |           |               |
|-----------|---------------|-----------|---------------|-----------|-----------|-----------|-----------|-----------|---------------|
| \$0.15401 | \$0.12235 (I) | \$0.00000 | \$0.01505 (R) | \$0.00072 | \$0.00417 | \$0.00000 | \$0.00659 | \$0.01318 | \$0.31607 (I) |
|-----------|---------------|-----------|---------------|-----------|-----------|-----------|-----------|-----------|---------------|

**Other Energy Charges (Per kWh)**

Surcharges<sup>9</sup> \$0.00110

**Late Charge**

1% on any amount 45 days in arrears from previous billings.

**Minimum Charge**

The per meter, per month Customer Charge.

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D.16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. MARBA – Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26.
9. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

|                   |                    |                                              |                 |                          |
|-------------------|--------------------|----------------------------------------------|-----------------|--------------------------|
| Advice Letter No. | <u>271-E-A</u>     | Issued by<br><u>Eric Schwarzrock</u><br>Name | Date Filed:     | <u>August 29, 2025</u>   |
| Decision No.      | <u>D.25-08-012</u> | <u>President</u><br>Title                    | Effective Date: | <u>September 1, 2025</u> |
|                   |                    |                                              | Resolution No.  | <u></u>                  |

**SCHEDULE NO. TOU D-1**  
**TIME-OF-USE DOMESTIC SERVICE**

**APPLICABILITY**

This time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU D-1 and TOU A-1 is limited to a cumulative of 1,500 meters.

**TERRITORY**

Entire California Service Area.

**RATES****Customer Charge**

Per meter, per month

\$13.83

**Energy Charges (Per kWh)**

|        |          | Distribution | Generation <sup>1</sup> | Vegetation <sup>2</sup> | Greenhouse Gas<br>(GHG) | SIP <sup>4</sup> | PPP <sup>5</sup> | GRCMA <sup>6</sup> | BRRBA <sup>7</sup> | MARBA <sup>8</sup> | Total         |
|--------|----------|--------------|-------------------------|-------------------------|-------------------------|------------------|------------------|--------------------|--------------------|--------------------|---------------|
| Winter |          |              |                         |                         |                         |                  |                  |                    |                    |                    |               |
|        | On-Peak  | \$0.16040    | \$0.17074 (I)           | \$0.00000               | \$0.01505 (R)           | \$0.00072        | \$0.00417        | \$0.00000          | \$0.00659          | \$0.01318          | \$0.37084 (I) |
|        | Mid-Peak | \$0.16040    | \$0.16396 (I)           | \$0.00000               | \$0.01505 (R)           | \$0.00072        | \$0.00417        | \$0.00000          | \$0.00659          | \$0.01318          | \$0.36406 (I) |
|        | Off-Peak | \$0.16040    | \$0.07930 (I)           | \$0.00000               | \$0.01505 (R)           | \$0.00072        | \$0.00417        | \$0.00000          | \$0.00659          | \$0.01318          | \$0.27940 (I) |
| Summer |          |              |                         |                         |                         |                  |                  |                    |                    |                    |               |
|        | On-Peak  | \$0.16040    | \$0.16455 (I)           | \$0.00000               | \$0.01505 (R)           | \$0.00072        | \$0.00417        | \$0.00000          | \$0.00659          | \$0.01318          | \$0.36465 (I) |
|        | Off-Peak | \$0.16040    | \$0.07427 (I)           | \$0.00000               | \$0.01505 (R)           | \$0.00072        | \$0.00417        | \$0.00000          | \$0.00659          | \$0.01318          | \$0.27437 (I) |

**Other Energy Charges (Per kWh)**

Surcharges<sup>9</sup>

\$0.00110

**Late Charge**

1% on any amount 45 days in arrears from previous billings.

**Minimum Charge**

The per meter, per month Customer Charge.

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. MARBA – Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26.
9. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

**(Continued)**

|                                  |                                              |                                    |
|----------------------------------|----------------------------------------------|------------------------------------|
| Advice Letter No. <u>271-E-A</u> | Issued by<br><u>Eric Schwarzrock</u><br>Name | Date Filed <u>August 29, 2025</u>  |
| Decision No. <u>D.25-08-012</u>  | <u>President</u><br>Title                    | Effective <u>September 1, 2025</u> |
|                                  |                                              | Resolution No. _____               |

**SCHEDULE NO. CARE**

Page 1

**CARE DOMESTIC SERVICE****APPLICABILITY**

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility, and where the Customer is classified as a permanent Customer who meets the provisions of Special Condition 3 of this rate schedule. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service (i.e., demand response, vehicle-grid integration, etc.). All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

**TERRITORY**

Entire California Service Area.

**RATES****Customer Charge – Non TOU (Otherwise Applicable Schedule D-1)**

Per meter, per month \$11.07

**Energy Charges – Non TOU (Per kWh)****A. For Quantities up to and Including Baseline Quantities (See Special Condition 2)**

| Distribution | Generation <sup>1</sup> | Vegetation <sup>2</sup> | Greenhouse Gas<br>(GHG) | SIP <sup>4</sup> | PPP <sup>5</sup> | GRCMA <sup>6</sup> | BRRBA <sup>7</sup> | MARBA <sup>8</sup> | Total         |
|--------------|-------------------------|-------------------------|-------------------------|------------------|------------------|--------------------|--------------------|--------------------|---------------|
| \$0.09208    | \$0.11573 (I)           | \$0.00000               | \$0.01505 (R)           | \$0.00072        | \$0.00043        | \$0.00000          | \$0.00659          | \$0.01318          | \$0.24377 (I) |

**B. For Quantities in Excess of Baseline Quantities (See Special Condition 2)**

|           |               |           |               |           |           |           |           |           |               |
|-----------|---------------|-----------|---------------|-----------|-----------|-----------|-----------|-----------|---------------|
| \$0.10458 | \$0.13192 (I) | \$0.00000 | \$0.01505 (R) | \$0.00072 | \$0.00043 | \$0.00000 | \$0.00659 | \$0.01318 | \$0.27247 (I) |
|-----------|---------------|-----------|---------------|-----------|-----------|-----------|-----------|-----------|---------------|

**Customer Charge – TOU (Otherwise Applicable Schedule TOU D-1)**

Per meter, per month \$11.07

**Energy Charges – TOU (Per kWh)**

|               | Distribution | Generation <sup>1</sup> | Greenhouse Gas<br>(GHG) | SIP <sup>4</sup> | PPP <sup>5</sup> | GRCMA <sup>6</sup> | BRRBA <sup>7</sup> | MARBA <sup>8</sup> | Total         |
|---------------|--------------|-------------------------|-------------------------|------------------|------------------|--------------------|--------------------|--------------------|---------------|
| <b>Winter</b> |              |                         |                         |                  |                  |                    |                    |                    |               |
| On-Peak       | \$0.10458    | \$0.17074 (I)           | \$0.01505 (R)           | \$0.00072        | \$0.00043        | \$0.00000          | \$0.00659          | \$0.01318          | \$0.31129 (I) |
| Mid-Peak      | \$0.10458    | \$0.16396 (I)           | \$0.01505 (R)           | \$0.00072        | \$0.00043        | \$0.00000          | \$0.00659          | \$0.01318          | \$0.30451 (I) |
| Off-Peak      | \$0.10458    | \$0.07930 (I)           | \$0.01505 (R)           | \$0.00072        | \$0.00043        | \$0.00000          | \$0.00659          | \$0.01318          | \$0.21985 (I) |
| <b>Summer</b> |              |                         |                         |                  |                  |                    |                    |                    |               |
| On-Peak       | \$0.10458    | \$0.16455 (I)           | \$0.01505 (R)           | \$0.00072        | \$0.00043        | \$0.00000          | \$0.00659          | \$0.01318          | \$0.30510 (I) |
| Off-Peak      | \$0.10458    | \$0.07427 (I)           | \$0.01505 (R)           | \$0.00072        | \$0.00043        | \$0.00000          | \$0.00659          | \$0.01318          | \$0.21482 (I) |

**Other Energy Charges (Per kWh)**

Surcharges<sup>9</sup> \$0.00110

(Continued)

|                                  |                                      |                                    |
|----------------------------------|--------------------------------------|------------------------------------|
| Advice Letter No. <u>271-E-A</u> | Issued by<br><u>Eric Schwarzrock</u> | Date Filed <u>August 29, 2025</u>  |
| Decision No. <u>D.25-08-012</u>  | Name<br><u>President</u>             | Effective <u>September 1, 2025</u> |
|                                  | Title                                | Resolution No. _____               |

**SCHEDULE NO. A-1****SMALL GENERAL SERVICE****APPLICABILITY**

This schedule is applicable to all non-domestic service where demand is less than fifty (50) kilowatts and no other schedule is specifically applicable. This schedule is applicable to service for agricultural irrigation (Schedule No. PA, Optional Interruptible Irrigation Service) for the billing periods December 1 through the end of February. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service (i.e., demand response, vehicle-grid integration, etc.). All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

**TERRITORY**

Entire California Service Area.

**RATES****Customer Charge**

Per meter, per month

\$26.74

**Energy Charges (Per kWh)**

- A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

| Distribution | Generation <sup>1</sup> | Vegetation <sup>2</sup> | Greenhouse Gas<br>(GHG) |     | SIP <sup>4</sup> | PPP <sup>5</sup> | GRCMA <sup>6</sup> | BRRBA <sup>7</sup> | MARBA <sup>8</sup> | Total          |
|--------------|-------------------------|-------------------------|-------------------------|-----|------------------|------------------|--------------------|--------------------|--------------------|----------------|
| \$ 0.16318   | \$ 0.11938 (I)          | \$0.00000               | \$0.01505               | (R) | \$ 0.00072       | \$ 0.00417       | \$0.00000          | \$0.04182          | \$0.01318          | \$ 0.35749 (I) |

- B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

|            |                |           |           |     |            |            |           |            |           |                |
|------------|----------------|-----------|-----------|-----|------------|------------|-----------|------------|-----------|----------------|
| \$ 0.16318 | \$ 0.11938 (I) | \$0.00000 | \$0.01505 | (R) | \$ 0.00072 | \$ 0.00417 | \$0.00000 | \$ 0.04182 | \$0.01318 | \$ 0.35749 (I) |
|------------|----------------|-----------|-----------|-----|------------|------------|-----------|------------|-----------|----------------|

**Other Energy Charges (Per kWh)**

Surcharges<sup>9</sup>

\$0.00110

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. MARBA – Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26.
9. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

Advice Letter No. 271-E-A

Decision No. D.25-08-012

Issued by  
Eric Schwarrock  
Name  
President  
Title

Date Filed August 29, 2025

Effective September 1, 2025

Resolution No. \_\_\_\_\_

**SCHEDULE NO. TOU A-1**  
**TIME-OF-USE SMALL GENERAL SERVICE**

**APPLICABILITY**

This time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU A-1 and TOU D-1 is limited to a cumulative of 1,500 meters.

**TERRITORY**

Entire California Service Area.

**RATES****Customer Charge**

Per meter, per month:

\$26.74

**Energy Charges (Per kWh)**

- A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

|          | Distribution | Generation <sup>1</sup> | Vegetation <sup>2</sup> | Greenhouse Gas (GHG) | SIP <sup>4</sup> | PPP <sup>5</sup> | GRCMA <sup>6</sup> | BRRBA <sup>7</sup> | MARBA <sup>8</sup> | Total   |     |
|----------|--------------|-------------------------|-------------------------|----------------------|------------------|------------------|--------------------|--------------------|--------------------|---------|-----|
| Winter   |              |                         |                         |                      |                  |                  |                    |                    |                    |         |     |
| On-Peak  | \$0.16318    | \$0.16922               | (I) \$0.00000           | \$0.01505            | (R) \$0.00072    | \$0.00417        | \$0.00000          | \$0.04182          | \$0.01318          | 0.40733 | (I) |
| Mid-Peak | \$0.16318    | \$0.14260               | (I) \$0.00000           | \$0.01505            | (R) \$0.00072    | \$0.00417        | \$0.00000          | \$0.04182          | \$0.01318          | 0.38071 | (I) |
| Off-Peak | \$0.16318    | \$0.07462               | (I) \$0.00000           | \$0.01505            | (R) \$0.00072    | \$0.00417        | \$0.00000          | \$0.04182          | \$0.01318          | 0.31273 | (I) |
| Summer   |              |                         |                         |                      |                  |                  |                    |                    |                    |         |     |
| On-Peak  | \$0.16318    | \$0.14260               | (I) \$0.00000           | \$0.01505            | (R) \$0.00072    | \$0.00417        | \$0.00000          | \$0.04182          | \$0.01318          | 0.38071 | (I) |
| Off-Peak | \$0.16318    | \$0.07483               | (I) \$0.00000           | \$0.01505            | (R) \$0.00072    | \$0.00417        | \$0.00000          | \$0.04182          | \$0.01318          | 0.31294 | (I) |

Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

|          |           |           |               |           |               |           |           |           |           |         |     |
|----------|-----------|-----------|---------------|-----------|---------------|-----------|-----------|-----------|-----------|---------|-----|
| Winter   |           |           |               |           |               |           |           |           |           |         |     |
| On-Peak  | \$0.16318 | \$0.16922 | (I) \$0.00000 | \$0.01505 | (R) \$0.00072 | \$0.00417 | \$0.00000 | \$0.04182 | \$0.01318 | 0.40733 | (I) |
| Mid-Peak | \$0.16318 | \$0.14260 | (I) \$0.00000 | \$0.01505 | (R) \$0.00072 | \$0.00417 | \$0.00000 | \$0.04182 | \$0.01318 | 0.38071 | (I) |
| Off-Peak | \$0.16318 | \$0.07462 | (I) \$0.00000 | \$0.01505 | (R) \$0.00072 | \$0.00417 | \$0.00000 | \$0.04182 | \$0.01318 | 0.31273 | (I) |
| Summer   |           |           |               |           |               |           |           |           |           |         |     |
| On-Peak  | \$0.16318 | \$0.14260 | (I) \$0.00000 | \$0.01505 | (R) \$0.00072 | \$0.00417 | \$0.00000 | \$0.04182 | \$0.01318 | 0.38071 | (I) |
| Off-Peak | \$0.16318 | \$0.07483 | (I) \$0.00000 | \$0.01505 | (R) \$0.00072 | \$0.00417 | \$0.00000 | \$0.04182 | \$0.01318 | 0.31294 | (I) |

**Other Energy Charges (Per kWh)**

Surcharges<sup>9</sup> \$0.0110

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. MARBA – Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26.
9. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

**(Continued)**

|                                  |                                              |                                    |
|----------------------------------|----------------------------------------------|------------------------------------|
| Advice Letter No. <u>271-E-A</u> | Issued by<br><u>Eric Schwarzrock</u><br>Name | Date Filed <u>August 29, 2025</u>  |
| Decision No. <u>D.25-08-012</u>  | <u>President</u><br>Title                    | Effective <u>September 1, 2025</u> |
|                                  |                                              | Resolution No. _____               |

**SCHEDULE NO. A-2**  
**MEDIUM GENERAL SERVICE**

**APPLICABILITY**

This schedule is applicable to all service where maximum demand is between fifty (50) kilowatts and two hundred (200) kilowatts for any three months during the preceding twelve months and where another schedule is not specifically applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

**TERRITORY**

Entire California Service Area.

**RATES****Customer Charge**

Per meter, per month \$100.92

**Demand Charge**

Per kW of Maximum Demand per month

|        | <u>Distribution</u> | <u>Generation</u> | <u>Total</u> |
|--------|---------------------|-------------------|--------------|
| Winter | \$10.72             | \$4.69            | \$15.41      |
| Summer | \$10.72             | \$0.00            | \$10.72      |

**Energy Charges (Per kWh)**

|        | <u>Distribution</u> | <u>Generation</u> <sup>1</sup> | <u>Vegetation</u> <sup>2</sup> | <u>Greenhouse Gas (GHG)</u> | <u>SIP</u> <sup>4</sup> | <u>PPP</u> <sup>5</sup> | <u>GRCMA</u> <sup>6</sup> | <u>BRRBA</u> <sup>7</sup> | <u>MARBA</u> <sup>8</sup> | <u>Total</u> |     |
|--------|---------------------|--------------------------------|--------------------------------|-----------------------------|-------------------------|-------------------------|---------------------------|---------------------------|---------------------------|--------------|-----|
| Winter | \$0.17341           | \$0.10972 (I)                  | \$0.00000                      | \$0.01505 (R)               | \$0.00072               | \$0.00417               | \$0.00000                 | \$0.04182                 | \$0.01318                 | \$0.35807    | (I) |
| Summer | \$0.08089           | \$0.10898 (I)                  | \$0.00000                      | \$0.01505 (R)               | \$0.00072               | \$0.00417               | \$0.00000                 | \$0.04182                 | \$0.01318                 | \$0.26481    | (I) |

**Other Energy Charges (Per kWh)**

Surcharges<sup>9</sup> \$0.00110

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. MARBA – Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26.
9. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

|                                  |                                              |                                    |
|----------------------------------|----------------------------------------------|------------------------------------|
| Advice Letter No. <u>271-E-A</u> | Issued by<br><u>Eric Schwarzrock</u><br>Name | Date Filed <u>August 29, 2025</u>  |
| Decision No. <u>D.25-08-012</u>  | <u>President</u><br>Title                    | Effective <u>September 1, 2025</u> |
|                                  |                                              | Resolution No. _____               |

**SCHEDULE NO. TOU A-2**  
**TIME-OF-USE MEDIUM GENERAL SERVICE**

**APPLICABILITY**

This time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability.

**TERRITORY**

Entire California Service Area.

**RATES****Customer Charge**

Per meter, per Billing Month

\$100.92

**Demand Charges**

Per kW of Billing Demand for relevant time-of-use period, per month:

|          | <u>Distribution</u> | <u>Generation</u> | <u>Total</u> |
|----------|---------------------|-------------------|--------------|
| Winter   |                     |                   |              |
| On-Peak  | \$0.00              | \$5.22            | \$5.22       |
| Mid-Peak | \$0.00              | \$5.22            | \$5.22       |
| Off-Peak | \$0.00              | \$5.22            | \$5.22       |
| Summer   |                     |                   |              |
| On-Peak  |                     | \$0.00            | \$0.00       |
| Off-Peak |                     | \$0.00            | \$0.00       |

**Energy Charges (Per kWh)**

|        |          | Distribution | Generation <sup>1</sup> | Vegetation <sup>2</sup> | Greenhouse Gas (GHG) | SIP <sup>4</sup> | PPP <sup>5</sup> | GRCMA <sup>6</sup> | BRRBA <sup>7</sup> | MARBA <sup>8</sup> | Total   |     |
|--------|----------|--------------|-------------------------|-------------------------|----------------------|------------------|------------------|--------------------|--------------------|--------------------|---------|-----|
| Winter |          |              |                         |                         |                      |                  |                  |                    |                    |                    |         |     |
|        | On-Peak  | \$0.38408    | \$0.11347 (I)           | \$0.00000               | \$0.01505 (R)        | \$0.00072        | \$0.00417        | \$0.00000          | \$0.04182          | \$0.01318          | 0.57249 | (I) |
|        | Mid-Peak | \$0.17909    | \$0.10497 (I)           | \$0.00000               | \$0.01505 (R)        | \$0.00072        | \$0.00417        | \$0.00000          | \$0.04182          | \$0.01318          | 0.35899 | (I) |
|        | Off-Peak | \$0.02634    | \$0.11350 (I)           | \$0.00000               | \$0.01505 (R)        | \$0.00072        | \$0.00417        | \$0.00000          | \$0.04182          | \$0.01318          | 0.21478 | (I) |
| Summer |          |              |                         |                         |                      |                  |                  |                    |                    |                    |         |     |
|        | On-Peak  | \$0.08089    | \$0.10731 (I)           | \$0.00000               | \$0.01505 (R)        | \$0.00072        | \$0.00417        | \$0.00000          | \$0.04182          | \$0.01318          | 0.26314 | (I) |
|        | Off-Peak | \$0.08089    | \$0.11087 (I)           | \$0.00000               | \$0.01505 (R)        | \$0.00072        | \$0.00417        | \$0.00000          | \$0.04182          | \$0.01318          | 0.26670 | (I) |

**Other Energy Charges (Per kWh)**

Surcharges<sup>8</sup> \$0.00110

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. MARBA – Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26.
9. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. 271-E-A

Issued by  
Eric Schwarzrock  
 Name

Date Filed August 29, 2025

Decision No. D.25-08-012

President  
 Title

Effective September 1, 2025

Resolution No. \_\_\_\_\_

**SCHEDULE NO. A-3**  
**LARGE GENERAL SERVICE****APPLICABILITY**

This schedule is applicable to three-phase general service, including light and power. This schedule is mandatory for all customers whose monthly maximum demand exceeds two hundred (200) kilowatts for any three months during the preceding twelve months. Customer shall contract for service hereunder for a minimum term of not less than one (1) year. For a customer who installs electric bus charging stations, the period of time in which the demand charge is calculated for those charging stations will be increased from 15 minutes to 30 minutes. The customer who installs these stations must deploy a minimum of 2 buses that utilize these stations. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

**TERRITORY**

Entire California Service Area.

**RATES****Customer Charge**

Per meter, per month \$822.98

**Wildfire Mitigation Plan ("WMP") Facilities Charge**

Per kW of Maximum Demand, per month \$2.08

**Non-WMP Facilities Charge**

Per kW of Maximum Demand, per month \$9.96

**Distribution Demand Charges**

Per kW of Billing Demand for relevant time-of-use period, per month (See Special Condition 6)

|          | <u>WMP Distribution</u> | <u>Non-WMP Distribution</u> | <u>Total</u> |
|----------|-------------------------|-----------------------------|--------------|
| Winter   |                         |                             |              |
| On-Peak  | \$1.50                  | \$12.27                     | \$13.77      |
| Mid-Peak | \$1.10                  | \$ 3.63                     | \$ 4.73      |
| Summer   |                         |                             |              |
| On-Peak  | \$0.00                  | \$ 5.13                     | \$ 5.13      |

**Generation Demand Charges**

Per kW of Billing Demand for relevant time-of-use period, per month (See Special Condition 6)

|          |         |
|----------|---------|
| Winter   |         |
| On-Peak  | \$ 2.96 |
| Mid-Peak | \$ 2.03 |
| Summer   |         |
| On-Peak  | \$18.94 |

**Energy Charges (Per kWh)**

|          | Distribution | Generation <sup>1</sup> | Vegetation <sup>2</sup> | Greenhouse Gas<br>(GHG) | SIP <sup>4</sup> | PPP <sup>5</sup> | GRCMA <sup>6</sup> | BRRBA <sup>7</sup> | MARBA <sup>8</sup> | Total   |     |
|----------|--------------|-------------------------|-------------------------|-------------------------|------------------|------------------|--------------------|--------------------|--------------------|---------|-----|
| Winter   |              |                         |                         |                         |                  |                  |                    |                    |                    |         |     |
| On-Peak  | \$0.05529    | \$0.09657 (I)           | \$0.00000               | \$0.01505 (R)           | \$0.00072        | \$0.00417        | \$0.00000          | \$0.04182          | \$0.01318          | 0.22680 | (I) |
| Mid-Peak | \$0.04723    | \$0.09657 (I)           | \$0.00000               | \$0.01517 (R)           | \$0.00072        | \$0.00417        | \$0.00000          | \$0.04182          | \$0.01318          | 0.21886 | (I) |
| Off-Peak | \$0.02492    | \$0.09657 (I)           | \$0.00000               | \$0.01517 (R)           | \$0.00072        | \$0.00417        | \$0.00000          | \$0.04182          | \$0.01318          | 0.19655 | (I) |
| Summer   |              |                         |                         |                         |                  |                  |                    |                    |                    |         |     |
| On-Peak  | \$0.07323    | \$0.09657 (I)           | \$0.00000               | \$0.01517 (R)           | \$0.00072        | \$0.00417        | \$0.00000          | \$0.04182          | \$0.01318          | 0.24486 | (I) |
| Off-Peak | \$0.03957    | \$0.09657 (I)           | \$0.00000               | \$0.01517 (R)           | \$0.00072        | \$0.00417        | \$0.00000          | \$0.04182          | \$0.01318          | 0.21120 | (I) |

**Other Energy Charges (Per kWh)**

    Surcharges <sup>8</sup> \$0.00110

(Continued)

|                   |                    |                                      |                |                          |
|-------------------|--------------------|--------------------------------------|----------------|--------------------------|
| Advice Letter No. | <u>271-E-A</u>     | Issued by<br><u>Eric Schwarzrock</u> | Date Filed     | <u>August 29, 2025</u>   |
| Decision No.      | <u>D.25-08-012</u> | Name<br><u>President</u>             | Effective      | <u>September 1, 2025</u> |
|                   |                    | Title<br><u></u>                     | Resolution No. | <u></u>                  |

**SCHEDULE NO. PA**  
**OPTIONAL INTERRUPTIBLE IRRIGATION SERVICE**

**APPLICABILITY**

This optional schedule is applicable to service for agricultural irrigation for the billing periods March 1 through November 30.

**TERRITORY**

Entire California Service Area.

**RATES****Customer Charge**

Per customer, per month

\$27.18

**Energy Charges (Per kWh)**

| Distribution | Generation <sup>1</sup> | Vegetation <sup>2</sup> | Greenhouse Gas<br>(GHG) | SIP <sup>4</sup> | PPP <sup>5</sup> | GRCMA <sup>6</sup> | BRRBA <sup>7</sup> | MARBA <sup>8</sup> | Total         |
|--------------|-------------------------|-------------------------|-------------------------|------------------|------------------|--------------------|--------------------|--------------------|---------------|
| \$0.05342    | \$0.14408               | (I) \$0.00000           | \$0.01505               | (R) \$0.00072    | \$0.00417        | \$0.00000          | \$0.04182          | \$0.01318          | \$0.27244 (I) |

NOTE: For the billing periods December 1 through the end of February, the billing provisions of Schedule A-1 are applicable.

**Other Energy Charges (Per kWh)**

Surcharges<sup>9</sup> \$0.00110

**Late Charge**

1% on any amount 45 days in arrears from previous billings.

**Minimum Charge**

The per meter, per month Customer Charge.

**SPECIAL CONDITIONS**

1. **Combined Meters.** Except where multiple metering points are provided at the Utility's convenience, meter readings shall not be combined for billing hereunder.
2. **Metering.** This schedule is applicable only to electricity used to pump water for agricultural irrigation, and service under this schedule must be separately metered from non-agricultural loads.
3. **Voltage.** Service hereunder shall be supplied at one standard secondary voltage.

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. MARBA – Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26
9. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

|                   |                    |                |                         |            |                          |
|-------------------|--------------------|----------------|-------------------------|------------|--------------------------|
| Advice Letter No. | <u>271-E-A</u>     | Issued by      | <u>Eric Schwarzrock</u> | Date Filed | <u>August 29, 2025</u>   |
|                   |                    | Name           |                         |            |                          |
| Decision No.      | <u>D.25-08-012</u> | President      | <u></u>                 | Effective  | <u>September 1, 2025</u> |
|                   |                    | Title          |                         |            |                          |
|                   |                    | Resolution No. | <u></u>                 |            |                          |

**SCHEDULE NO. SL/OL  
STREET AND OUTDOOR LIGHTING**

**APPLICABILITY**

This rate is applicable to all classes of customers for lighting outdoor areas, streets, alleys, roads, and highways. Customer-owned lighting applications will be served under the appropriate residential or commercial metered accounts of customers owning their own lighting equipment. LED street lights are also applicable to this tariff.

**TERRITORY**

Entire California Service Area.

**RATES****Energy Charges (Per lamp per month)**

| Rating                                                        | Distribution | Generation <sup>1</sup> | Vegetation <sup>2</sup> | Greenhouse Gas<br>(GHG) | SIP <sup>4</sup> | PPP <sup>5</sup> | GRCMA <sup>6</sup> | BRRBA <sup>7</sup> | MARBA <sup>8</sup> | Total     |
|---------------------------------------------------------------|--------------|-------------------------|-------------------------|-------------------------|------------------|------------------|--------------------|--------------------|--------------------|-----------|
| <b>High Pressure Sodium Street Lights / LED Street Lights</b> |              |                         |                         |                         |                  |                  |                    |                    |                    |           |
| 5,800 Lumen                                                   | \$33.44      | \$2.94                  | (I) \$0.00              | \$0.44                  | \$0.02           | \$0.12           | \$0.00             | \$0.19000          | \$0.38000          | 37.53 (I) |
| 9,500 Lumen                                                   | \$33.27      | \$4.19                  | (I) \$0.00              | \$0.62                  | \$0.03           | \$0.17           | \$0.00             | \$0.27000          | \$0.54000          | 39.09 (I) |
| 22,000 Lumen                                                  | \$40.60      | \$8.12                  | (I) \$0.00              | \$1.19 (R)              | \$0.06           | \$0.33           | \$0.00             | \$0.52000          | \$1.04000          | 51.86 (I) |
| <b>High Pressure Sodium Outdoor Lights</b>                    |              |                         |                         |                         |                  |                  |                    |                    |                    |           |
| 5,800 Lumen                                                   | \$25.98      | \$3.02                  | (I) \$0.00              | \$0.44                  | \$0.02           | \$0.06           | \$0.00             | \$0.19000          | \$0.38000          | 30.09 (I) |
| 9,500 Lumen                                                   | \$26.25      | \$4.35                  | (I) \$0.00              | \$0.62                  | \$0.03           | \$0.10           | \$0.00             | \$0.27000          | \$0.54000          | 32.16 (I) |
| 16,000 Lumen                                                  | \$27.18      | \$7.05                  | (I) \$0.00              | \$1.01 (R)              | \$0.05           | \$0.16           | \$0.00             | \$0.44000          | \$0.88000          | 36.77 (I) |
| 22,000 Lumen                                                  | \$28.08      | \$8.85                  | (I) \$0.00              | \$1.28 (R)              | \$0.06           | \$0.20           | \$0.00             | \$0.56000          | \$1.12000          | 40.15 (I) |

**Other Energy Charges**

Surcharges<sup>9</sup> (Per lamp per month)

**LED & High Pressure Sodium Street Lights**

|                         |        |
|-------------------------|--------|
| 5,800 Lumen/30-40 Watt  | \$0.04 |
| 9,500 Lumen/41-50 Watt  | \$0.05 |
| 22,000 Lumen/80-85 Watt | \$0.10 |

**High Pressure Sodium Outdoor Lights**

|              |        |
|--------------|--------|
| 5,800 Lumen  | \$0.04 |
| 9,500 Lumen  | \$0.05 |
| 22,000 Lumen | \$0.09 |
| 22,000 Lumen | \$0.12 |

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. MARBA – Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26
9. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

**(Continued)**

|                                  |                                              |                                    |
|----------------------------------|----------------------------------------------|------------------------------------|
| Advice Letter No. <u>271-E-A</u> | Issued by<br><u>Eric Schwarzrock</u><br>Name | Date Filed <u>August 29, 2025</u>  |
| Decision No. <u>D.25-08-012</u>  | <u>President</u><br>Title                    | Effective <u>September 1, 2025</u> |
|                                  | Resolution No. _____                         |                                    |

**SCHEDULE NO. TOU D-1 EV  
ELECTRIC VEHICLE TIME-OF-USE DOMESTIC SERVICE**

**APPLICABILITY**

This electric vehicle time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service (i.e., demand response, vehicle-grid integration, etc.). All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

**TERRITORY**

Entire California Service Area.

**RATES****Customer Charge – TOU**

Per meter, per month \$13.83

**Energy Charges (Per kWh) – TOU**

|        |              |                         |                         | Greenhouse Gas (GHG) |           | SIP <sup>4</sup> | PPP <sup>5</sup> | GRCMA <sup>6</sup> | BRRBA <sup>7</sup> | MARBA <sup>8</sup> | Total     |           |               |
|--------|--------------|-------------------------|-------------------------|----------------------|-----------|------------------|------------------|--------------------|--------------------|--------------------|-----------|-----------|---------------|
| Winter | Distribution | Generation <sup>1</sup> | Vegetation <sup>2</sup> |                      |           |                  |                  |                    |                    |                    |           |           |               |
|        | On-Peak      | \$0.16040               | \$0.17074               | (I)                  | \$0.00000 | \$0.01505        | (R)              | \$0.00072          | \$0.00417          | \$0.00000          | \$0.00659 | \$0.01318 | \$0.37084 (I) |
|        | Mid-Peak     | \$0.16040               | \$0.16396               | (I)                  | \$0.00000 | \$0.01505        | (R)              | \$0.00072          | \$0.00417          | \$0.00000          | \$0.00659 | \$0.01318 | \$0.36406 (I) |
|        | Off-Peak     | \$0.16040               | \$0.00000               |                      | \$0.00000 | \$0.01505        | (R)              | \$0.00072          | \$0.00417          | \$0.00000          | \$0.00659 | \$0.01318 | \$0.20011 (R) |
| Summer |              |                         |                         |                      |           |                  |                  |                    |                    |                    |           |           |               |
|        | On-Peak      | \$0.16040               | \$0.16455               | (I)                  | \$0.00000 | \$0.01505        | (R)              | \$0.00072          | \$0.00417          | \$0.00000          | \$0.00659 | \$0.01318 | \$0.36465 (I) |
|        | Off-Peak     | \$0.16040               | \$0.00000               |                      | \$0.00000 | \$0.01505        | (R)              | \$0.00072          | \$0.00417          | \$0.00000          | \$0.00659 | \$0.01318 | \$0.20011 (R) |

**Customer Charge – TOU CARE**

Per meter, per month \$11.07

**Energy Charges (Per kWh) – TOU CARE**

|        |              | Greenhouse Gas          |                         |       |           |                  |                  |                    |                    |                    |           |           |           |     |
|--------|--------------|-------------------------|-------------------------|-------|-----------|------------------|------------------|--------------------|--------------------|--------------------|-----------|-----------|-----------|-----|
|        | Distribution | Generation <sup>1</sup> | Vegetation <sup>2</sup> | (GHG) |           | SIP <sup>4</sup> | PPP <sup>5</sup> | GRCMA <sup>6</sup> | BRRBA <sup>7</sup> | MARBA <sup>8</sup> | Total     |           |           |     |
| Winter | On-Peak      | \$0.10458               | \$0.17430               | (I)   | \$0.00000 | \$0.01505        | (R)              | \$0.00072          | \$0.00043          | \$0.00000          | \$0.00659 | \$0.01318 | \$0.31485 | (I) |
|        | Mid-Peak     | \$0.10458               | \$0.16606               | (I)   | \$0.00000 | \$0.01505        | (R)              | \$0.00072          | \$0.00043          | \$0.00000          | \$0.00659 | \$0.01318 | \$0.30661 | (I) |
|        | Off-Peak     | \$0.10458               | \$0.00000               |       | \$0.00000 | \$0.01505        | (R)              | \$0.00072          | \$0.00043          | \$0.00000          | \$0.00659 | \$0.01318 | \$0.14055 | (R) |
| Summer | On-Peak      | \$0.10458               | \$0.16455               | (I)   | \$0.00000 | \$0.01505        | (R)              | \$0.00072          | \$0.00043          | \$0.00000          | \$0.00659 | \$0.01318 | \$0.30510 | (I) |
|        | Off-Peak     | \$0.10458               | \$0.00000               |       | \$0.00000 | \$0.01505        | (R)              | \$0.00072          | \$0.00043          | \$0.00000          | \$0.00659 | \$0.01318 | \$0.14055 | (R) |

**Other Energy Charges (Per kWh)**

Surcharges<sup>9</sup> \$0.00110

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. MARBA – Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26.
9. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

**(Continued)**

|                                  |                                      |                                    |
|----------------------------------|--------------------------------------|------------------------------------|
| Advice Letter No. <u>271-E-A</u> | Issued by<br><u>Eric Schwarzrock</u> | Date Filed <u>August 29, 2025</u>  |
|                                  | Name                                 |                                    |
| Decision No. <u>D.25-08-012</u>  | <u>President</u>                     | Effective <u>September 1, 2025</u> |
|                                  | Title                                |                                    |
|                                  |                                      | Resolution No. _____               |

**SCHEDULE NO. TOU A-1 EV**

Page 1

**ELECTRIC VEHICLE TIME-OF-USE SMALL GENERAL SERVICE****APPLICABILITY**

This Electric Vehicle time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service (i.e., demand response, vehicle-grid integration, etc.). All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

**TERRITORY**

Entire California Service Area.

**RATES****Customer Charge**

Per meter, per month

\$26.74

**Energy Charges (Per kWh)**

- A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

|          | Distribution | Generation <sup>1</sup> | Vegetation <sup>2</sup> | Greenhouse Gas (GHG) |     | SIP <sup>4</sup> | PPP <sup>5</sup> | GRCMA <sup>6</sup> | BRRBA <sup>7</sup> | MARBA <sup>8</sup> | Total   |     |
|----------|--------------|-------------------------|-------------------------|----------------------|-----|------------------|------------------|--------------------|--------------------|--------------------|---------|-----|
| Winter   |              |                         |                         |                      |     |                  |                  |                    |                    |                    |         |     |
| On-Peak  | \$0.16318    | \$0.17940               | (I) \$0.00000           | \$0.01505            | (R) | \$0.00417        | \$0.00230        | \$0.00000          | \$0.04182          | \$0.01318          | 0.41909 | (I) |
| Mid-Peak | \$0.16318    | \$0.14736               | (I) \$0.00000           | \$0.01505            | (R) | \$0.00417        | \$0.00230        | \$0.00000          | \$0.04182          | \$0.01318          | 0.38705 | (I) |
| Off-Peak | \$0.16318    | \$0.00000               | \$0.00000               | \$0.01505            | (R) | \$0.00417        | \$0.00230        | \$0.00000          | \$0.04182          | \$0.01318          | 0.23970 | (R) |
| Summer   |              |                         |                         |                      |     |                  |                  |                    |                    |                    |         |     |
| On-Peak  | \$0.16318    | \$0.15317               | (I) \$0.00000           | \$0.01505            | (R) | \$0.00417        | \$0.00230        | \$0.00000          | \$0.04182          | \$0.01318          | 0.39286 | (I) |
| Off-Peak | \$0.16318    | \$0.00000               | \$0.00000               | \$0.01505            | (R) | \$0.00417        | \$0.00230        | \$0.00000          | \$0.04182          | \$0.01318          | 0.23970 | (R) |

- B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

|          |           |           |               |           |     |           |           |           |           |           |         |     |
|----------|-----------|-----------|---------------|-----------|-----|-----------|-----------|-----------|-----------|-----------|---------|-----|
| Winter   |           |           |               |           |     |           |           |           |           |           |         |     |
| On-Peak  | \$0.16318 | \$0.17940 | (I) \$0.00000 | \$0.01505 | (R) | \$0.00417 | \$0.00230 | \$0.00000 | \$0.04182 | \$0.01318 | 0.41909 | (I) |
| Mid-Peak | \$0.16318 | \$0.14736 | (I) \$0.00000 | \$0.01505 | (R) | \$0.00417 | \$0.00230 | \$0.00000 | \$0.04182 | \$0.01318 | 0.38705 | (I) |
| Off-Peak | \$0.16318 | \$0.00000 | \$0.00000     | \$0.01505 | (R) | \$0.00417 | \$0.00230 | \$0.00000 | \$0.04182 | \$0.01318 | 0.23970 | (R) |
| Summer   |           |           |               |           |     |           |           |           |           |           |         |     |
| On-Peak  | \$0.16318 | \$0.15317 | (I) \$0.00000 | \$0.01505 | (R) | \$0.00417 | \$0.00230 | \$0.00000 | \$0.04182 | \$0.01318 | 0.39286 | (I) |
| Off-Peak | \$0.16318 | \$0.00000 | \$0.00000     | \$0.01505 | (R) | \$0.00417 | \$0.00230 | \$0.00000 | \$0.04182 | \$0.01318 | 0.23970 | (R) |

**Other Energy Charges (Per kWh)**

Surcharges<sup>9</sup> \$.00110

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. MARBA – Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26.
9. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission

(Continued)

|                                  |                                      |                                    |
|----------------------------------|--------------------------------------|------------------------------------|
| Advice Letter No. <u>271-E-A</u> | Issued by<br><u>Eric Schwarzrock</u> | Date Filed <u>August 29, 2025</u>  |
| Decision No. <u>D.25-08-012</u>  | Name<br><u>President</u>             | Effective <u>September 1, 2025</u> |
|                                  | Title                                | Resolution No. _____               |

**SCHEDULE NO. TOU A-2 EV**  
**ELECTRIC VEHICLE TIME-OF-USE MEDIUM GENERAL SERVICE**

**APPLICABILITY**

This electric vehicle time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Service under this schedule is subject to meter availability. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service (i.e., demand response, vehicle-grid integration, etc.). All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

**TERRITORY**

Entire California Service Area.

**RATES****Customer Charge**

Per meter, per Billing Month

\$100.92

**Energy Charges (Per kWh)**

|        |          | Distribution | Generation <sup>1</sup> | Vegetation <sup>2</sup> | Greenhouse Gas<br>(GHG) | SIP <sup>4</sup> | PPP <sup>5</sup> | GRCMA <sup>6</sup> | BRRBA <sup>7</sup> | MARBA <sup>8</sup> | Total   |     |
|--------|----------|--------------|-------------------------|-------------------------|-------------------------|------------------|------------------|--------------------|--------------------|--------------------|---------|-----|
| Winter | On-Peak  | \$0.41050    | \$0.15253               | (I) \$0.00000           | \$0.01505               | (R) \$0.00072    | \$0.00417        | \$0.00000          | \$0.04182          | \$0.01318          | 0.63797 | (I) |
|        | Mid-Peak | \$0.20551    | \$0.11616               | (I) \$0.00000           | \$0.01505               | (R) \$0.00072    | \$0.00417        | \$0.00000          | \$0.04182          | \$0.01318          | 0.39660 | (I) |
|        | Off-Peak | \$0.05276    | \$0.11721               | (I) \$0.00000           | \$0.01505               | (R) \$0.00072    | \$0.00417        | \$0.00000          | \$0.04182          | \$0.01318          | 0.24491 | (I) |
| Summer | On-Peak  | \$0.10731    | \$0.10731               | (I) \$0.00000           | \$0.01505               | (R) \$0.00072    | \$0.00417        | \$0.00000          | \$0.04182          | \$0.01318          | 0.28956 | (I) |
|        | Off-Peak | \$0.10731    | \$0.11089               | (I) \$0.00000           | \$0.01505               | (R) \$0.00072    | \$0.00417        | \$0.00000          | \$0.04182          | \$0.01318          | 0.29314 | (I) |

**Other Energy Charges (Per kWh)**

Surcharges<sup>9</sup> \$0.00110

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
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9. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

Advice Letter No. 271-E-A

Decision No. D.25-08-012

Issued by  
Eric Schwarzrock  
 Name  
President  
 Title

Date Filed August 29, 2025

Effective September 1, 2025

Resolution No. \_\_\_\_\_

**SCHEDULE NO. TOU A-3 EV**  
**ELECTRIC VEHICLE TIME-OF-USE LARGE GENERAL SERVICE**

**APPLICABILITY**

This electric vehicle time-of-use rate schedule is optional for Customers for whom Schedule A-3 is applicable. Service under this schedule is subject to meter availability. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service (i.e., demand response, vehicle-grid integration, etc.). All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

**TERRITORY**

Entire California Service Area.

**RATES****Customer Charge**

Per meter, per Billing Month

\$822.98

**Energy Charges (Per kWh)**

|          | Distribution | Generation <sup>1</sup> | Vegetation <sup>2</sup> | Greenhouse Gas<br>(GHG) |           | SIP <sup>4</sup> | PPP <sup>5</sup> | GRCMA <sup>6</sup> | BRRBA <sup>7</sup> | MARBA <sup>8</sup> | Total     |         |     |
|----------|--------------|-------------------------|-------------------------|-------------------------|-----------|------------------|------------------|--------------------|--------------------|--------------------|-----------|---------|-----|
| Winter   |              |                         |                         |                         |           |                  |                  |                    |                    |                    |           |         |     |
| On-Peak  | \$0.51698    | \$0.15842               | (I)                     | \$0.00000               | \$0.01505 | (R)              | \$0.00072        | \$0.00417          | \$0.00000          | \$0.04182          | \$0.01318 | 0.75035 | (I) |
| Mid-Peak | \$0.15978    | \$0.12177               | (I)                     | \$0.00000               | \$0.01505 | (R)              | \$0.00072        | \$0.00417          | \$0.00000          | \$0.04182          | \$0.01318 | 0.35649 | (I) |
| Off-Peak | \$0.02492    | \$0.09657               | (I)                     | \$0.00000               | \$0.01505 | (R)              | \$0.00072        | \$0.00417          | \$0.00000          | \$0.04182          | \$0.01318 | 0.19643 | (I) |
| Summer   |              |                         |                         |                         |           |                  |                  |                    |                    |                    |           |         |     |
| On-Peak  | \$0.16449    | \$0.23251               | (I)                     | \$0.00000               | \$0.01505 | (R)              | \$0.00072        | \$0.00417          | \$0.00000          | \$0.04182          | \$0.01318 | 0.47194 | (I) |
| Off-Peak | \$0.03957    | \$0.09657               | (I)                     | \$0.00000               | \$0.01505 | (R)              | \$0.00072        | \$0.00417          | \$0.00000          | \$0.04182          | \$0.01318 | 0.21108 | (I) |

**Other Energy Charges (Per kWh)**

Surcharges<sup>9</sup> \$0.00110

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
4. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
5. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
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8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

Advice Letter No. 271-E-A

Decision No. D.25-08-012

Issued by  
Eric Schwarzrock  
 Name  
President  
 Title

Date Filed August 29, 2025

Effective September 1, 2025

Resolution No. \_\_\_\_\_

Liberty Utilities (CalPeco Electric) LLC  
Advice Letter Filing Service List  
General Order 96-B, Section 4.3

**VIA EMAIL**

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Public Utilities  
Commission**

## CALIFORNIA PUBLIC UTILITIES COMMISSION

### Service Lists

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**PROCEEDING: A2105017 - LIBERTY UTILITIES (C**  
**FILER: LIBERTY UTILITIES (CALPECO ELECTRIC) LLC**  
**LIST NAME: LIST**  
**LAST CHANGED: MAY 13, 2025**

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FOR: LIBERTY UTILITIES (CALPECO  
ELECTRIC) LLC

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[TOP OF PAGE](#)  
[BACK TO INDEX OF SERVICE LISTS](#)

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Public Utilities  
Commission**

## CALIFORNIA PUBLIC UTILITIES COMMISSION

### Service Lists

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**PROCEEDING: A2211018 - APPLICATION OF LIBER**  
**FILER: LIBERTY UTILITIES (CALPECO ELECTRIC) LLC**  
**LIST NAME: LIST**  
**LAST CHANGED: FEBRUARY 23, 2024**

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[Back to Service Lists Index](#)

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[TOP OF PAGE](#)

[BACK TO INDEX OF SERVICE LISTS](#)



## ADVICE LETTER SUMMARY

### ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Liberty Utilities (CalPeco Electric) LLC (U-933 E)

Utility type:

☒ ELC ☐ GAS ☐ WATER  
☐ PLC ☐ HEAT

Contact Person: Elly O'Doherty

Phone #: 530-807-8987

E-mail: Elly.Odoherty@libertyutilities.com

E-mail Disposition Notice to: AnnMarie.Sanchez@libertyutilities.com

#### EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 271-E-A

Tier Designation: 1

Subject of AL: Revisions to ECAC and CARE Rates

Keywords (choose from CPUC listing): Increase Rates, ECAC / Energy Cost Adjustment

AL Type: ☐ Monthly ☐ Quarterly ☒ Annual ☐ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.25-08-012

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☒ No

Requested effective date: 9/1/25

No. of tariff sheets: 18

Estimated system annual revenue effect (%): see Advice Letter

Estimated system average rate effect (%): see Advice Letter

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary Statement ECAC and GHGRBA, Schedule Nos. D-1, D-1 TOU, D-1 TOU EV, CARE, A-1, A-1 TOU, A-1 TOU EV, A-2, A-2 TOU, A-2 TOU EV, A-3, A-3 TOU EV, PA, SL/OL

Service affected and changes proposed<sup>1</sup>: see advice letter

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

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Title: Manager, Rates and Regulatory Affairs  
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Facsimile (xxx) xxx-xxxx:  
Email: [Elly.Odoherty@libertyutilities.com](mailto:Elly.Odoherty@libertyutilities.com)

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Title: Coordinator  
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Clear Form

## ENERGY Advice Letter Keywords

|                           |                                        |                                |
|---------------------------|----------------------------------------|--------------------------------|
| Affiliate                 | Direct Access                          | Preliminary Statement          |
| Agreements                | Disconnect Service                     | Procurement                    |
| Agriculture               | ECAC / Energy Cost Adjustment          | Qualifying Facility            |
| Avoided Cost              | EOR / Enhanced Oil Recovery            | Rebates                        |
| Balancing Account         | Energy Charge                          | Refunds                        |
| Baseline                  | Energy Efficiency                      | Reliability                    |
| Bilingual                 | Establish Service                      | Re-MAT/Bio-MAT                 |
| Billings                  | Expand Service Area                    | Revenue Allocation             |
| Bioenergy                 | Forms                                  | Rule 21                        |
| Brokerage Fees            | Franchise Fee / User Tax               | Rules                          |
| CARE                      | G.O. 131-D                             | Section 851                    |
| CPUC Reimbursement Fee    | GRC / General Rate Case                | Self Generation                |
| Capacity                  | Hazardous Waste                        | Service Area Map               |
| Cogeneration              | Increase Rates                         | Service Outage                 |
| Compliance                | Interruptible Service                  | Solar                          |
| Conditions of Service     | Interutility Transportation            | Standby Service                |
| Connection                | LIEE / Low-Income Energy Efficiency    | Storage                        |
| Conservation              | LIRA / Low-Income Ratepayer Assistance | Street Lights                  |
| Consolidate Tariffs       | Late Payment Charge                    | Surcharges                     |
| Contracts                 | Line Extensions                        | Tariffs                        |
| Core                      | Memorandum Account                     | Taxes                          |
| Credit                    | Metered Energy Efficiency              | Text Changes                   |
| Curtailable Service       | Metering                               | Transformer                    |
| Customer Charge           | Mobile Home Parks                      | Transition Cost                |
| Customer Owned Generation | Name Change                            | Transmission Lines             |
| Decrease Rates            | Non-Core                               | Transportation Electrification |
| Demand Charge             | Non-firm Service Contracts             | Transportation Rates           |
| Demand Side Fund          | Nuclear                                | Undergrounding                 |
| Demand Side Management    | Oil Pipelines                          | Voltage Discount               |
| Demand Side Response      | PBR / Performance Based Ratemaking     | Wind Power                     |
| Deposits                  | Portfolio                              | Withdrawal of Service          |
| Depreciation              | Power Lines                            |                                |